



**AXP ENERGY**

**ANNUAL GENERAL MEETING  
OF SHAREHOLDERS**

9:30AM – 30 NOVEMBER 2022

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***CHAIRMAN'S WELCOME***

Sam Jarvis

1. Meeting Open & Welcome
2. Chairman's Welcome
3. CEO's Presentation
4. Voting & Question Procedure
5. Formal Business (Notice of Meeting)
6. Consideration of Reports
7. Ordinary Business (Resolutions)
  - a. Adoption of Remuneration Report
  - b. Resolutions 2 – 5
8. Any Other Business
9. Poll & Meeting Close



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***CEO'S PRESENTATION***

Tim Hart

### FY22 vs FY21 Comparison (US\$ '000)

		FY 2022	FY 2021	% Δ
Production - gross (mboe)	Mboe	807.2	256.8	214%
Sales - post royalties (mboe)	Mboe	559.4	171.0	227%
Average realised price (US\$/boe)	\$/boe	37.1	24.8	50%
Average realised oil price (US\$/bbl)	\$/bbl	84.3	57.1	48%
Average realised gas price (US\$/mcf)	\$/Mcf	4.2	3.2	32%
Unit (produced) operating cost	\$/boe	22.1	18.0	-22%
Sales revenue		20,752	4,240	389%
NPAT		607	4,065	-85%
Operating cash inflow/(outflow)		3,234	(580)	
End of year cash balance		3,386	1,043	225%
Net assets		16,678	13,766	21%
Working capital surplus/(deficit)		310	(594)	
Ending gross inventory	bbl	16,558	19,840	-17%

- Gross production & net sales up **214%** and **227%** (respectively, on a per boe basis) due to the inclusion of a full 12 months of the Appalachian Basin asset and 9 months of the Trey asset:
  - Gas: **2,083,961 Mcf** (FY21 711,787 Mcf)
  - Oil: **77,682 BBL** (FY21 22,017 BBL)
  - NGL: **5,643,705 US Gallons** (FY21 1,276,155 USG)
- Average realised price for FY22 **\$37.1/boe** vs **\$24.9/boe** in FY21
- Ended the year with an NPAT of **\$607K**;
- Cash generated in operating activities substantially improved (\$3.234M vs \$580K used in FY21)
- The Group ended the year with a solid cash balance, negligible debt and strong oil inventory

Mboe means thousand barrels of oil equivalent, boe means barrels of oil equivalent, Mcf means thousand standard cubic feet of gas and bbl means barrels of oil.

### FY22 vs FY21 NPAT Comparison (US\$ '000)

	FY 2022	FY 2021	% Δ
Sales revenue	20,752	4,240	389%
Operating costs	(13,256)	(3,399)	-290%
Discount on acquisition	-	6,185	
G&A	(4,178)	(1,820)	-130%
<b>EBITDAX<sup>(1)</sup></b>	<b>3,318</b>	<b>5,206</b>	<b>-36%</b>
Depreciation, depletion and amortisation	(1,916)	(712)	-169%
Impairment losses	(147)	(207)	29%
<b>EBIT<sup>(1)</sup></b>	<b>1,256</b>	<b>4,287</b>	<b>-71%</b>
Net finance costs	(738)	(396)	-86%
<b>NPBT</b>	<b>518</b>	<b>3,892</b>	<b>-87%</b>
Income tax benefit/(expense)	89	173	-49%
<b>NPAT</b>	<b>607</b>	<b>4,065</b>	<b>-85%</b>

- Sales revenue up **389%** due to the new inclusions noted and favourable energy prices
- Operating expenses were up substantially, and proportionately more than gross production and unit sales
- G&A also significantly up but proportionately less than the increase in gross production and unit sales
- Ended the year with an NPAT of **\$607K**; underlying NPAT position significantly improved (FY21 NPAT included a **\$6.19M** gain on acquisition)

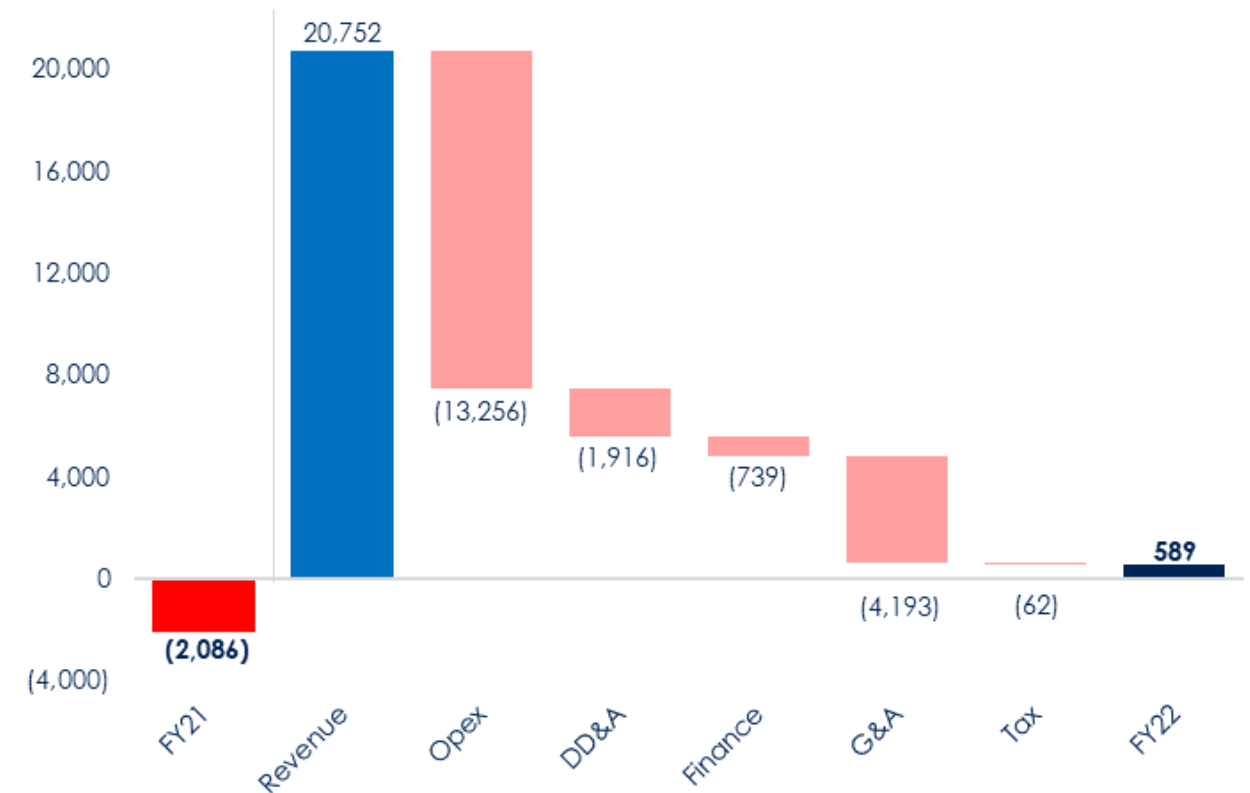
(1) EBITDAX and EBIT are non-IFRS measures.

### Underlying NPAT Performance

Reconciliation of NPAT to Underlying NPAT (U\$ '000)

	FY 2022	FY 2021	Δ
<b>NPAT</b>	<b>607</b>	<b>4,065</b>	<b>-85%</b>
Impairment losses	147	207	29%
Discount on acquisition	-	(6,185)	
Gain on disposal of assets	(15)	-	
Income tax (deferred tax)	(151)	(173)	-13%
<b>Underlying NPAT</b>	<b>589</b>	<b>(2,086)</b>	<b>+2,674</b>

FY21 vs FY22 Underlying NPAT (U\$ '000)



(1) Underlying NPAT is a non-IFRS measure



## Material Increase in Reserves

RESERVES CATEGORY	OIL	GAS	NGL	TOTAL
1 July 2022	MMbbl	Bcf	MMbbl	MMboe
Proved Developed Producing (PDP)	0.87	20.41	1.09	5.36
Proved Developed Non-Producing (PDNP)	0.07	0.84	0.04	0.25
Proved Undeveloped (PUD)	0.02	0.14	-	0.04
<b>Proved (1P)</b>	<b>0.96</b>	<b>21.38</b>	<b>1.13</b>	<b>5.65</b>
Probable	0.18	8.33	0.06	1.62
<b>Proved + Probable (2P)</b>	<b>1.14</b>	<b>29.71</b>	<b>1.19</b>	<b>7.27</b>
Possible	0.88	10.36	0.53	3.14
<b>Proved + Probable + Possible (3P)</b>	<b>2.02</b>	<b>40.07</b>	<b>1.72</b>	<b>10.41</b>

- 2P Reserves increased 14% in the 9 months since the last reserves audit (1 October 2021)
- Comprised of 29.71 billion cubic feet of natural gas, 1.14 million barrels of oil and 1.19 million barrels of NGLs
- Importantly, the vast majority of AXP's Proved reserves are in the Producing and Developed category
- Maturation of AXP's Field Development Plan ('FDP') since the last evaluation has contributed significantly to 2P Reserves growth
- Further enhancing and refining the FDP to optimize AXP's significant well inventory and gas behind pipe is now a key focus

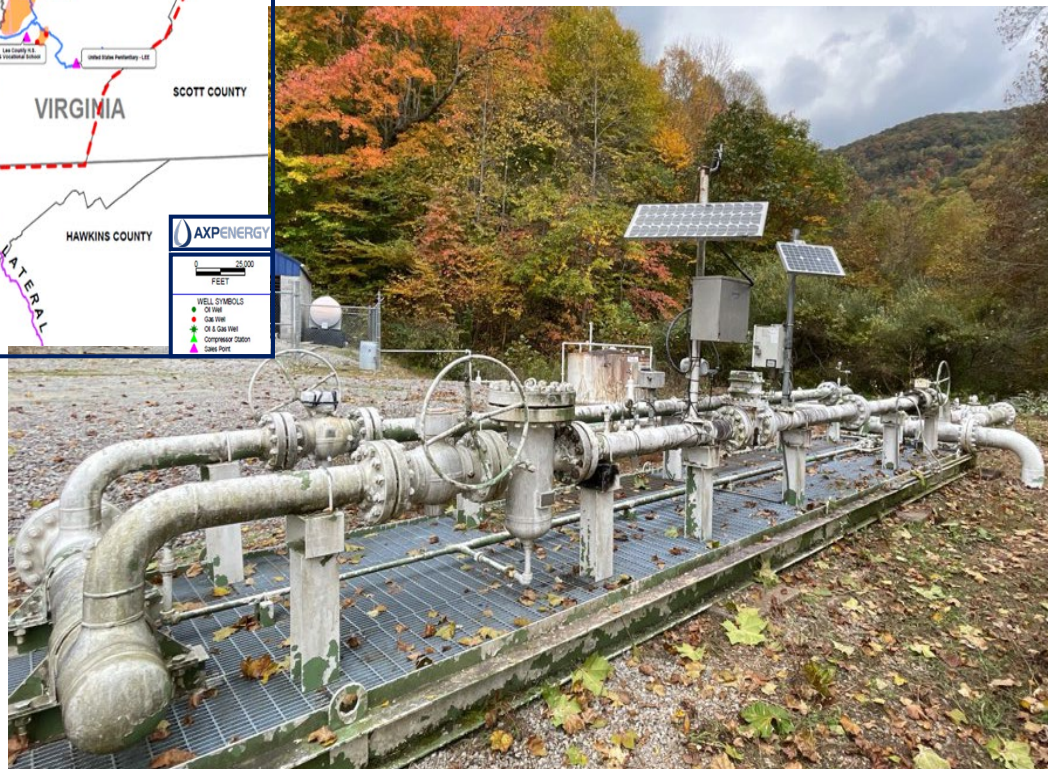
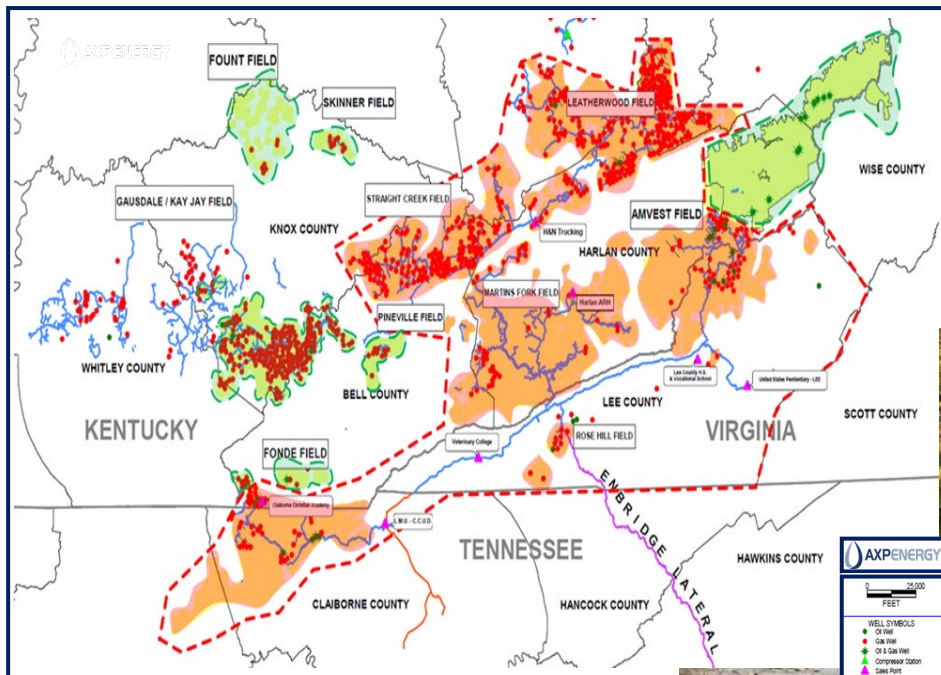
## Resource Base Underpins Significant Future Value

CONTINGENT RESOURCE CATEGORY	OIL	GAS	NGL	TOTAL
1 July 2022	MMbbl	Bcf	MMbbl	MMboe
<b>Low Estimate (1C)</b>				
Appalachian Basin	0.12	45.49	2.28	9.98
Illinois Basin	0.20	-	-	0.20
Denver-Julesburg Basin	46.50	461.67	-	138.83
<b>Total 1C</b>	<b>46.82</b>	<b>507.16</b>	<b>2.28</b>	<b>149.02</b>
<b>Mid Estimate (2C)</b>				
Appalachian Basin	0.63	86.06	3.70	18.67
Illinois Basin	0.36	-	-	0.36
Denver-Julesburg Basin	67.34	627.93	-	192.93
<b>Total 2C</b>	<b>68.32</b>	<b>713.99</b>	<b>3.70</b>	<b>211.95</b>
<b>High Estimate (3C)</b>				
Appalachian Basin	1.28	237.36	9.25	50.09
Illinois Basin	0.46	-	-	0.46
Denver-Julesburg Basin	94.81	804.56	-	255.72
<b>Total 3C</b>	<b>96.55</b>	<b>1,041.92</b>	<b>9.25</b>	<b>306.27</b>

- A dominant position in the Appalachian Basin with leases covering ~91,000 net acres - there is huge unlocked value
- Contingent Resource base is underpinned by proven Reserves & Resources

# KEY HIGHLIGHTS FOR FY2022

## INCREASE RELIABILITY & CAPACITY OF DELIVERY SYSTEMS



### TRANSPORTATION & DEVELOPMENT

- Worked with Midstream partner to implement design changes to transportation system adding booster and relocating compression system;
- Continued to develop redundancy into the system by gaining the necessary approvals to redirect AXP gas into alternate sales channels in the event of an outage.

### *CONTINUED WORK WITH MIDSTREAM PROVIDER WITHIN MAIN PRODUCING AREA*

- Focus to minimize shrink
- Enhance transport development to maximize production from existing wells
- Negotiate more favorable terms for additional production development inside this area

### *CONTINUE TO IDENTIFY AND BRING ONLINE EXISTING LOW-COST PRODUCTION*

- Increase well swabbing activities
- Working with Midstream provider to bring on additional wells that are offline due to legacy pipeline outages
- 5 well reworks scheduled for this fiscal year
  - All well reworks are existing pay behind pipe completions
  - All outside of the main producing area

### *INCREASE MARGINS*

- Increase well swabbing activities
- Finalize solution to eliminate blend
- Improved terms for development inside of the main producing area



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***FORMAL BUSINESS  
(NOTICE OF MEETING***

Sam Jarvis

## ***Voting Process***

- When the poll is open, voting will be accessible by selecting the voting icon at the top of the screen.
- To vote, select the direction in which you would like to cast your vote and your selected option will change colour.
- There is no 'submit' or 'send' button – your selection is automatically recorded.

## ***Question Process***

- When the floor is open for questions, the Q&A icon will appear at the top of the screen.
- To send in a question, simply click in the 'Ask a question' box, type your question and then press the send arrow.
- Your question will be immediately sent to the Chairman for review.

## **Agenda Item**

To receive and consider the Financial Report, the Directors' Report and the Independent Auditor's Report (the 'Reports') of the Company and its controlled entities, for the financial year ended 30 June 2022 (available on the Company's website).

*NOTE: There is no requirement for Shareholders to approve the Reports.*

## **Questions & Comments**

Following consideration of the Reports, Shareholders may ask questions about, or comment on the Reports. Shareholders may also ask the Company's Auditor questions relevant to:

1. The conduct of the audit
2. The preparation and content of the Auditor's Report
3. The accounting policies adopted by the Company in relation to the preparation of the Financial Statement; and
4. The independence of the Auditor in relation to the conduct of the audit.

**To Adopt the Remuneration Report**

To consider and, if thought fit, to pass the following as an ordinary resolution of the Company:

*“That, for the purposes of section 250R(2) of the Corporations Act and for all other purposes, approval is given for the adoption of the Remuneration Report as contained in the Company’s annual financial report for the financial year ended 30 June 2022.”*

<b>PROXIES</b>	<b>FOR</b>	<b>AGAINST</b>	<b>OPEN</b>
Number of Votes	143,915,800	3,318,861	6,592,582
Percentage of Votes (%)	93.55	2.16	4.29



***Election of Director – Mr. Stuart Middleton***

To consider and, if thought fit, to pass the following as an ordinary resolution of the Company:

*“That, for the purpose of clause 14.4 of the Constitution, ASX Listing Rule 14.4 and for all other purposes, Mr. Stuart Middleton, a Director who was appointed as an additional director in April 2015, retires, and being eligible, is elected as a Director.”*

<b>PROXIES</b>	<b>FOR</b>	<b>AGAINST</b>	<b>OPEN</b>
Number of Votes	385,527,469	5,355,912	38,751,089
Percentage of Votes (%)	89.73	1.25	9.02

***Election of Director – Mr. Simon Johnson***

To consider and, if thought fit, to pass the following as an ordinary resolution of the Company:

*“That, for the purpose of clause 14.4 of the Constitution, ASX Listing Rule 14.4 and for all other purposes, Mr. Simon William Johnson, a Director who was appointed as an additional director on 6 April 2021, retires, and being eligible, is elected as a Director.”*

<b>PROXIES</b>	<b>FOR</b>	<b>AGAINST</b>	<b>OPEN</b>
Number of Votes	385,527,469	5,355,912	38,751,089
Percentage of Votes (%)	89.73	1.25	9.02

**Replacement of Constitution**

To consider and, if thought fit, to pass the following as an ordinary resolution of the Company:

*“That, for the purposes of section 136(2) of the Corporations Act and for all other purposes, approval is given for the Company to repeal its existing Constitution and adopt a new Constitution in its place in the form as signed by the chairman of the Meeting for identification purposes”*

<b>PROXIES</b>	<b>FOR</b>	<b>AGAINST</b>	<b>OPEN</b>
Number of Votes	388,419,420	328,412	38,753,689
Percentage of Votes (%)	90.85	0.08	9.07

***Approval of 10% Placement Capacity***

To consider and, if thought fit, to pass the following as an ordinary resolution of the Company:

*“That, for the purposes of ASX Listing Rule 7.1A and for all other purposes, approval is given for the Company to issue up to that number of Equity Securities equal to 10% of the issued capital of the Company at the time of issue, calculated in accordance with the formula prescribed in ASX Listing Rule 7.1A.2 and otherwise on the terms and conditions set out in the Explanatory Statement.”*

<b>PROXIES</b>	<b>FOR</b>	<b>AGAINST</b>	<b>OPEN</b>
Number of Votes	388,468,069	2,422,812	38,751,089
Percentage of Votes (%)	90.42	0.56	9.02



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***MEETING & POLL CLOSE***