



AUSTIN EXPLORATION

Listed on the Australian Securities Exchange ("AKK") and the OTC-QX International in the USA (AUN-XY)

ACN 114 198 471

ASX ANNOUNCEMENT

31st January, 2014

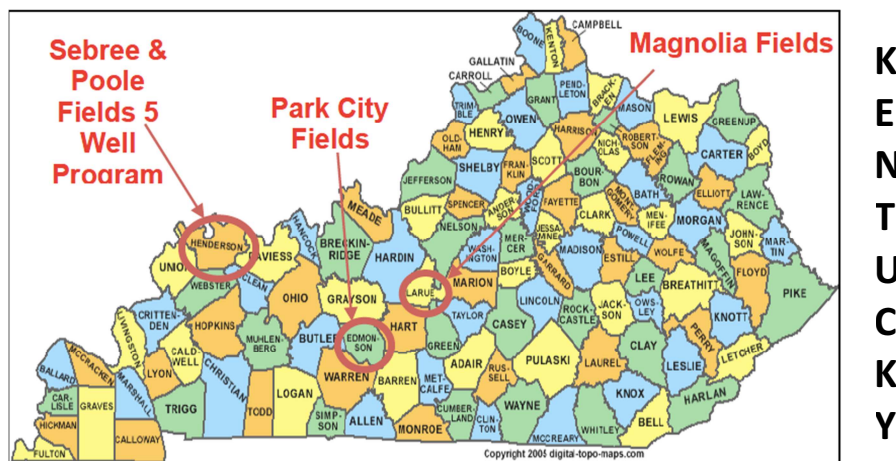
Kentucky Update

5 Well Drilling, Logging, and Casing Program Complete High Impact, Low Cost Stimulation Campaign Underway

- Austin Exploration has successfully drilled, logged, and cased five new vertical wells
- Presence of hydrocarbons confirmed in all five wells
- Technical and engineering designs to stimulate the five wells in progress

Austin Exploration has successfully completed drilling (5) vertical wells on its Poole Fields leases in Kentucky. The wells are; A3, A4, and B5 on the Tapp lease, Fulcher #2 on the Fulcher lease, and A7 on the Aldridge lease. The logs obtained from all these wells confirm the presence of oil in the Jackson sandstone, Cypress sandstone, Penn Sand, and/or Tar Springs formations.

Austin VP of Engineering and Technology, Ola Akrad, said the wells were expected to be hydraulically stimulated and completed to produce from the Jackson formation in the Tapp lease, and from the Tar Springs formation in the Aldridge lease.



A map showing Austin Exploration's Leases in Kentucky, operating 4 oil fields, 20 leases and approximately 3000 acres.

“In approximately 30 days, a tentative engineering and geotechnical study will be completed in preparation for a hydraulic stimulation campaign. This will be a very detailed design and will be finalized in order to optimize the fracture half-length and production from these wells. By preparing the five wells drilled, logged, cased, and cemented before commencing with the stimulation, Austin is best positioned to minimise costs and attract a high quality company with the highest efficiency equipment for the stimulation program”, Ola Akrad said.

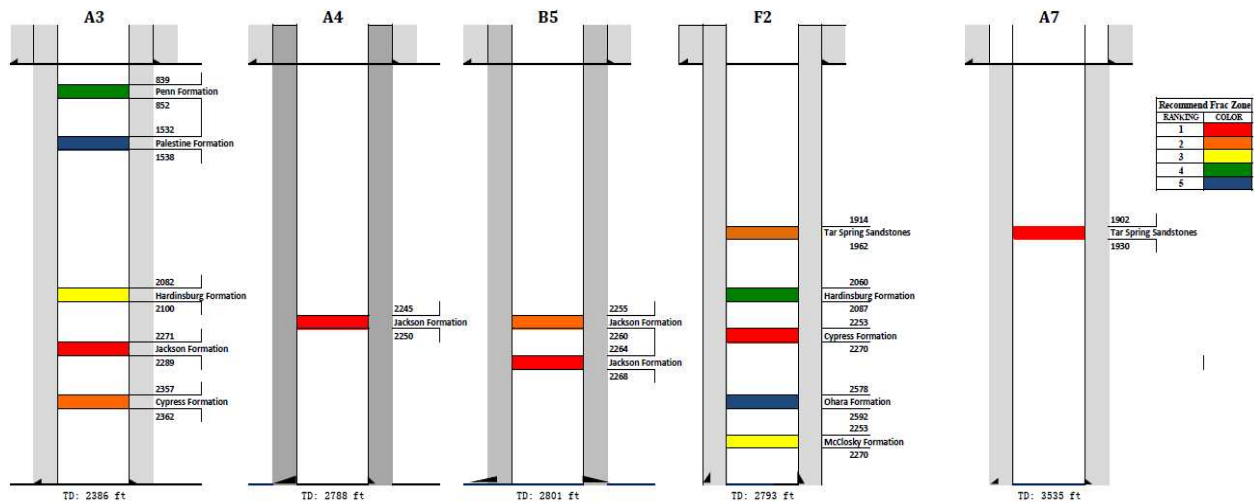
The project aims to increase production to a minimum of 40 BOPD.

Tim Hart, VP/GM of Kentucky Operations said he would like to acknowledge the extensive efforts provided by its Kentucky Six Sigma TEAM that performed an outstanding job to ensure a safe and successful operation while drilling these 5 wells, including Dion Waldner, Lonny Haugen, Ron Burkins, and Ola Akrad.

Material results will be communicated to the market once they come to hand.



MATH Energy Drilling Completes drilling of the 5th NW Kentucky Well



5 Kentucky Drilled Wells - Potential Stimulation Zones

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ABOUT AUSTIN EXPLORATION:

Austin Exploration is an Oil and Gas Company with a portfolio of oil and gas assets in the United States. In 2010, Austin strategically shifted its core focus towards non-conventional shale exploration and production. The Company has now established a major presence in two of America’s most prolific oil and gas basins. Austin controls more than 11,000 acres in Colorado in the Niobrara Shale and has an interest in over 5,000 acres in Texas in the Eagle Ford Shale and the Austin Chalk. Austin has producing oil and gas wells in Colorado, Texas, Mississippi and Kentucky. Austin has built a world class Board and Management team with proven company builders to derive maximum value from its oil and gas properties. Austin is listed on the Australian Securities Exchange (ASX code: AKK) and on the OTC-QX International in the United States (AUN-XY).

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