



**ASX ANNOUNCEMENT**

**7 FEBRUARY 2024**

## **REVISED APPENDIX 5B**

**AXP Energy Limited** (ASX: AXP, OTC US: AUNXF), ('AXP', 'Company') announces the replacement of the Appendix 5B dated and lodged 31 January 2024 with the attached Appendix 5B updating lender details in Item 7.

**This announcement has been authorised by the Board of AXP Energy Limited.**

### **FURTHER INFORMATION**

**Robert Lees**, Company Secretary: 0411 494 406

### **ABOUT AXP ENERGY LIMITED**

AXP ENERGY Limited (ASX: AXP) is an oil & gas production and development company with operations in Colorado, Illinois, Kentucky, Tennessee and Virginia. AXP's focus is to aggressively grow daily production by improving current asset performance and opportunistically acquiring onshore USA oil & gas assets with the following characteristics: producing conventional oil & gas wells; production that can be enhanced through low-cost field operations and workovers; leases which are held by production and which do not require ongoing drilling commitments; and economies of scale which can be achieved by acquiring and carrying out similar enhancement strategies on contiguous or nearby fields with similar characteristics.

### **DISCLAIMER**

This announcement contains or may contain "forward looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be "forward looking statements." Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as "expects", "will," "anticipates," "estimates," "believes," or statements indicating certain actions "may," "could," or "might" occur. Hydrocarbon production rates fluctuate over time due to reservoir pressures, depletion, down time for maintenance and other factors. The Company does not represent that quoted hydrocarbon production rates will continue indefinitely.

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

<b>AXP Energy Limited</b>
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ABN

98 114 198 471
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Quarter ended ("current quarter")

31 December 2023
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<b>Consolidated statement of cash flows</b>	<b>Current quarter \$US'000</b>	<b>Year to date (6 months) \$US'000</b>
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from Elite Mining Inc ('EMI')	-	-
Receipts from customers (excluding EMI)	2,832	6,244
1.2 Payments for		
(a) exploration & evaluation - EMI	-	-
exploration & evaluation – all others	-	-
(b) development - EMI	-	-
development - all others	-	(6)
(c) production - EMI	-	-
production - all others	(1,836)	(3,992)
(d) staff costs - EMI	-	-
staff costs - all others	(720)	(1,578)
(e) administration and corporate costs - EMI	-	-
administration and corporate costs – all other	(662)	(1,070)
1.3 Dividends received	-	-
1.4 Interest received	1	2
1.5 Interest and other costs of finance paid	(25)	(52)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives - EMI	-	-
Government grants and tax incentives – all other	-	-
1.8 Other (provide details if material) - EMI	-	-
Other (provide details if material) – all other	-	-
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(410)</b>	<b>(452)</b>

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$US'000	Year to date (6 months) \$US'000
<b>2.</b>	<b>Cash flows from investing activities</b>		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment - EMI	-	-
	property, plant and equipment – all other	-	-
	(d) exploration & evaluation – EMI	-	-
	exploration & evaluation – all other	(15)	(33)
	(e) investments	-	-
	(f) other non-current assets	-	-
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	2,000	2,000
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received	-	-
2.5	Other (provide details if material)	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>1,985</b>	<b>1,967</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	(148)	(295)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>(148)</b>	<b>(295)</b>

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows	Current quarter \$US'000	Year to date (6 months) \$US'000
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<b>4. Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1 Cash and cash equivalents at beginning of period	311	522
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(410)	(452)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	1,985	1,967
4.4 Net cash from / (used in) financing activities (item 3.10 above)	(148)	(295)
4.5 Effect of movement in exchange rates on cash held	(1)	(5)
<b>4.6 Cash and cash equivalents at end of period</b>	<b>1,737</b>	<b>1,737</b>

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$US'000	Previous quarter \$US'000
5.1 Bank balances	1,737	311
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>1,737</b>	<b>311</b>

6. Payments to related parties of the entity and their associates	Current quarter \$US'000
6.1 Aggregate amount of payments to related parties and their associates included in item 1	35
6.2 Aggregate amount of payments to related parties and their associates included in item 2	-

*Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.*

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end \$US'000</b>	<b>Amount drawn at quarter end \$US'000</b>
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	500	311
7.3 Other (please specify)	-	-
<b>7.4 Total financing facilities</b>	<b>500</b>	<b>311</b>
<b>7.5 Unused financing facilities available at quarter end</b>		<b>189</b>
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
Unsecured working capital facility of \$500,000 from First Energy Partners Pty Ltd. at US prime rate + 2.75% interest per annum. The facility is available until 11 November 2024. \$310,941 of the facility has been drawn upon as of 31 December 2023.		

<b>8. Estimated cash available for future operating activities</b>	<b>\$US'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(410)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(15)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(425)
8.4 Cash and cash equivalents at quarter end (item 4.6)	1,737
8.5 Unused finance facilities available at quarter end (item 7.5)	189
8.6 Total available funding (item 8.4 + item 8.5)	1,926
<b>8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	<b>4.53</b>
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: N/A	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

## Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 January 2024.....

Authorised by: By the Board.....  
(Name of body or officer authorising release – see note 4)

## Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.