



**AXPENERGY**

**ANNUAL GENERAL MEETING  
OF SHAREHOLDERS**

*12:00PM FRIDAY 28<sup>TH</sup> JANUARY 2022*

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## **ACHIEVEMENT HIGHLIGHTS**

- Acquired the Appalachian Basin (MHP) assets on 1 March
- Closed the Trey asset acquisition and took over operatorship on 1 October
- Grew our net acreage holding from 13,610 acres to 90,895 acres
- Grew our number of wells from 78 to 1,473
- Increased our production from 50 BOE/d to ~2,300 BOE/d
- Moved from a pure oil producer to an oil, gas and NGL producer
- Expanded our sales channels from 3 to 17
- Developed an alternative gas sales channel (Elite Mining crypto)
- Rebranded to AXP Energy
- Initiated a group-wide field development program including new wells and completions

	FY 2021	FY 2020	% Change
<b>Net Production</b> (MBOE)	<b>188.3</b>	8.2	<b>2,187%</b>
<b>Sales</b> (MBOE post royalties)	<b>171.0</b>	9.1	<b>1,775%</b>
<b>Average realised oil price</b> (U\$/BBL)	<b>57.1</b>	41.2	<b>39%</b>
<b>Average realised gas price</b> (U\$/Mcf)	<b>3.2</b>	-	-
<b>Operating cost</b> (A\$/BOE of net production)	<b>24.1</b>	72.6	<b>-67%</b>
<b>Sales revenue</b> (A\$ '000)	<b>5,684</b>	597	<b>853%</b>
<b>NPAT</b> (A\$ '000)	<b>5,213</b>	(9,253)	-

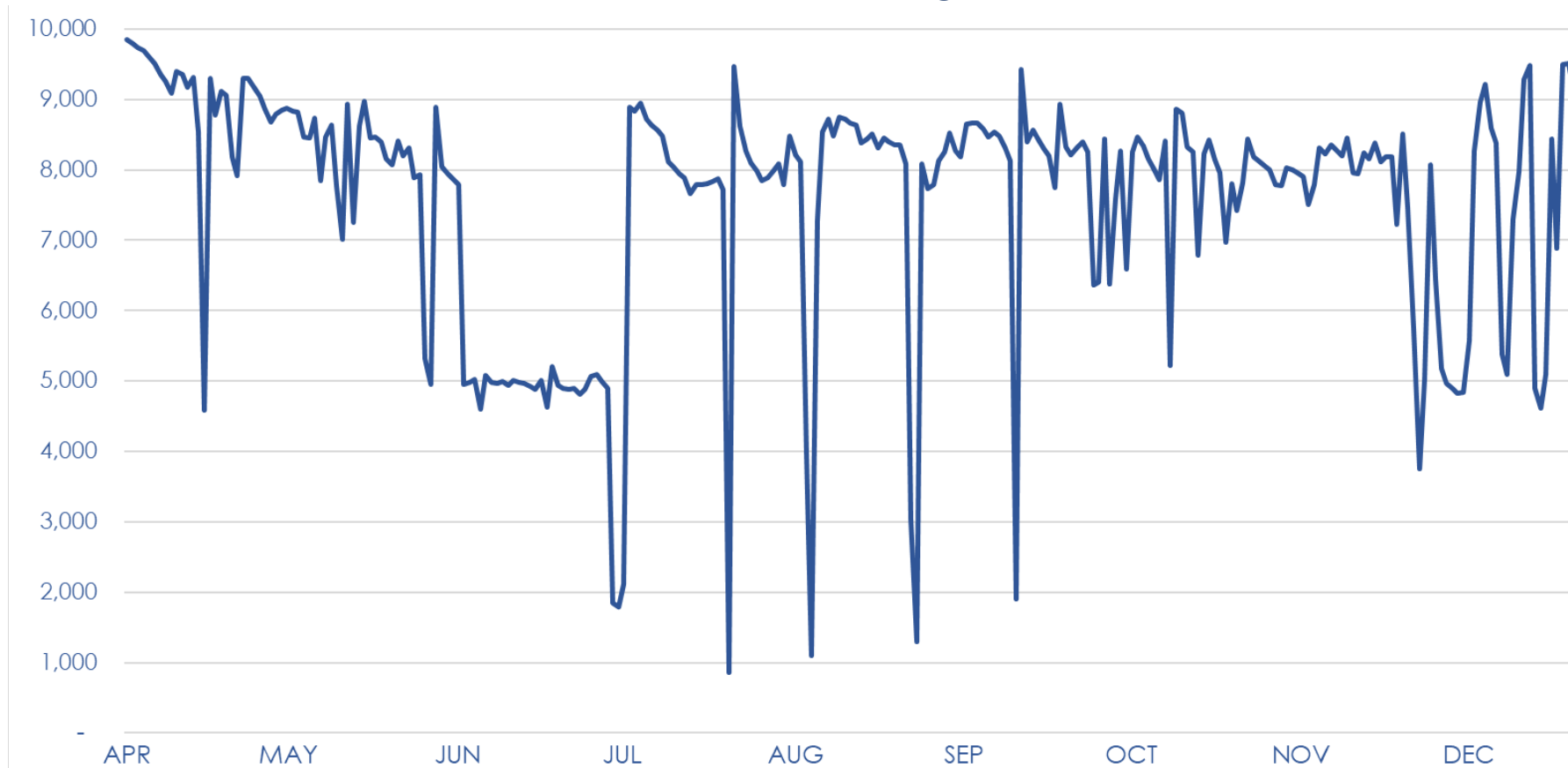
(1) Positive NPAT was primarily driven by a discount on acquisition of AXP Energy, Inc (the MHP asset) of A\$8.1M (non-cash) due to the fair value of the assets and liabilities acquired being greater than the purchase consideration.

*The operations team worked on over 70 wells during the year, almost 1 well every 5 days, and brought 441 BOE per day of production online:*

PRODUCTION ENHANCEMENTS					
PROJECT TYPE	No. of Wells	Production Increase Per Day			
		Gas [Mcf]	NGL [USG]	Oil [BBL]	TOTAL [BOE]
Surface Repairs	12	173	346	8	<b>45</b>
Well Workovers	31	481	600	147	<b>241</b>
Pipeline Work	27	793	732	6	<b>155</b>
<b>TOTAL</b>	<b>70</b>	<b>1,447</b>	<b>1,678</b>	<b>160</b>	<b>441</b>

***Underlying production has increased, but has been severely curtailed during the year due to midstream issues:***

*Gas Plant Daily Throughput [Mcf]*



***Resolve the midstream issues in the Appalachian Basin***

***Finalising our consolidation:***

- Currently still using contract pumpers in Illinois & Indiana
- Implementation of in-house finance function, on a new platform is underway

***Executing our D&C Program:***

- 8 well locations identified for new wells
- 6 DUCs have been identified, The first 2 completions will commence 1 February

***Continue to identify and execute on production enhancement opportunities:***

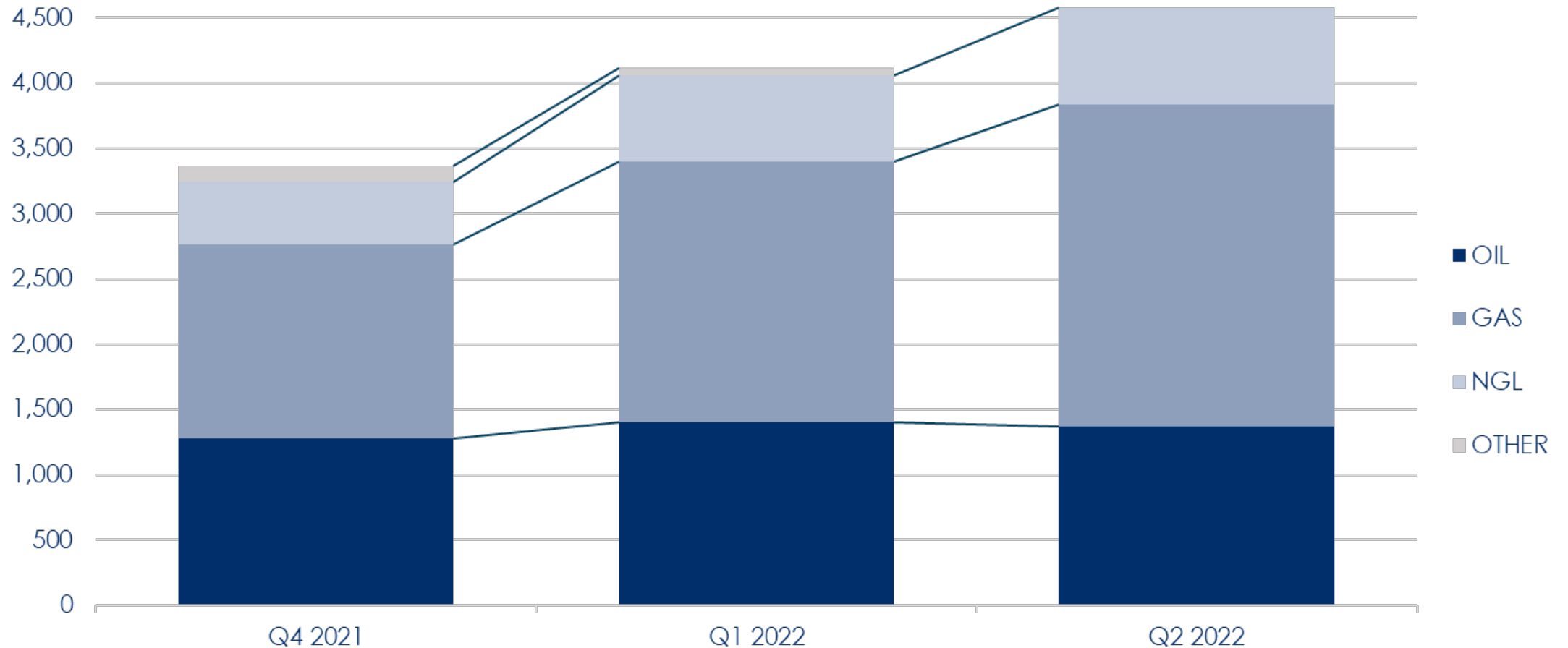
- Operations team now working through 103 wells that are potential producers
- Workover program ongoing

***Develop alternative gas and power generation sales channels***

- Colorado Site ready to implement (all equipment is present)
- Working with Elite under the current HOA to develop another site in KY
- Continued engagement with several other crypto mining companies



### Quarterly Net Revenue – By Hydrocarbon





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AGM 2021

**MEETING CLOSE**