



Austin Exploration Limited

Based in Adelaide Australia: listed on the Australian Securities Exchange ("AKK")

ASX announcement

25 March 2008

FLOW RESULTS VERIFY WILKERSON 2A WELL IS SUCCESSFUL

Flow tests have been completed on the Wilkerson 2A well and the results have verified the well as a success. It will now be scheduled for connection to the nearby delivery pipeline. The well is one of four wells drilled to date and is the first to be flow tested by Adelaide-based petroleum explorer, Austin Exploration Limited (ASX: "AKK") on its new Park City, Kentucky project located in the United States. The company expects to complete flow tests on other drilled wells in this field shortly.

"The test results are very encouraging and verify the individual per well flow expectations that we spent months calculating prior to Austin accepting this project. We hope to get this well connected to the delivery pipeline and begin our first gas sales by June." Austin's Managing Director, Mr. David Schuette, said

An Absolute Open Flow (AOF) of 265 Mcf/day was calculated from the test data. All wells drilled in this field will be acid stimulated. Due to the significant increase in down hole pressure created by the treatment this well will be treated just prior to being connected to the delivery pipeline. This type of stimulation has been performed on two other wells in this field and produced increases in flow of 300 percent and 900 percent respectively. The well is anticipated to initially produce at a sustained rate of between 150 and 200 MCFPD.

Although this well contains both a Fort Payne carbonate reef reservoir and a New Albany Shale pay zone, initial production will be almost exclusively from the Fort Payne carbonate reef. After delivering gas to the market for a period of time the company will fracture stimulate the Shale pay zone. This could significantly increase the 150 and 200 MCFPD production rate. Wells of this type have been known to produce gas for more than 20 years.

The initial 24 month drilling focus for Park City is within a proven production field that includes over 60 existing gas wells operated by RET that are currently being connected to a natural gas gathering system owned by a unit of Atmos Energy Corporation and to a gas processing facility, operated by RET. This initial focus area encompasses approximately 32.3748 Square km and has estimated recoverable reserves from the New Albany Shale of 15 billion cubic feet (BCF) and an additional 24 BCF from the Fort Payne Limestone formation. An expansion plan into an adjacent 25,000 acres of mineral leases on the same geologic structure is also now underway.

OPERATIONS REPORT

The Wilkerson 2A was the first well drilled last year for DMS Partners by the operator RET. Due to unusually severe winter weather in the Park City, Kentucky area, well testing had been significantly delayed. The well was drilled in November 2007 using Air Rotary Drilling and reached a total depth of

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1,176 ft. in Devonian carbonates. Several gas shows were reported by the operator during the drilling of this well although no hotwire was used so no quantitative information was available at the time.

The well was logged and had 11.58 meters of gas-saturated porosity in the Fort Payne Formation and 19.5 meters of New Albany Shale. The Wilkerson 2A has two zones that produce gas.

The upper zone, from 281.33 to 295.04 meters, is a patch reef within the Fort Payne Formation and has between 8% and 14% porosity. This reef was encountered in most of the 60 wells drilled in the Park City area by RET during the last 10 years and at this point it is the primary producing reservoir in the field. The second zone is the New Albany Shale. The shale is a viable reservoir and needs to be fracture stimulated to achieve maximum flow rates. It is present in all the wells that will be drilled in this field.

Austin is earning an undivided 75% Working Interest and 56.25% Net Revenue Interest for every well drilled in Park City.

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About Austin Exploration Limited

Austin Exploration (Austin) is an oil and gas development company with assets in Australia and the United States. Utilizing a broad industry network developed from over 30 years of noteworthy investment and acquisition experience by its executive team, Austin seeks to identify suitable development prospects, conduct thorough geological and engineering evaluations and then identify suitable farm-in partners for long-term development of these prospects. Austin is listed on the Australian Securities Exchange (ASX code: AKK). For more information, visit www.austinexploration.com

In accordance with ASX and AIM rules, the information in this release has been reviewed and approved by Mr. Donald F. Reck Jr. M.S., Chief Technology Officer, Austin Exploration Limited, BS Geology, MS Geology. Mr. Reck has been a member of the American Association of Petroleum Geologists since 1976. Mr. Reck has more than 25 years of relevant experience within the industry and consents to the information in the form and context in which it appears.

For more detailed information and videos regarding the various techniques described in this release please visit the Austin Exploration Limited website at <http://www.austinexploration.com>

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