

## FREMONT COMPLETES TREY ACQUISITION TO GROW OIL PRODUCTION

- FPL's ownership of Trey commences today – current production is stable at ~71 barrels of oil per day
- Leases have tremendous upside with ~115 conventional oil wells ripe for production enhancements
- Kentucky and Colorado production (excluding Trey) is up to ~45 barrels of oil per day with workovers ongoing
- Further acquisitions being actively reviewed

Fremont Petroleum Corporation Ltd (ASX: FPL) ('Fremont' 'the Company') confirms that it has executed the Asset Purchase Agreement with Indiana-based Trey Exploration, Inc. ('Trey') to acquire its portfolio of oil leases. FPL will assume ownership as of today with Trey's team continuing to operate the leases for the foreseeable future with favourable operating terms agreed.

As advised, Trey is currently producing ~71 barrels of oil per day and revenue from oil sales will be used to enhance production above current levels. The leases in Indiana, Kentucky and Illinois collectively hold 115 conventional oil wells. Many of these wells are currently inactive and can be brought back on line, and those that are producing can be worked over cost effectively to deliver greater production flows.

The recoverable barrels of oil across all leases is very significant and definitive numbers will be published following further assessment of all third party reserve reports. Fremont's focus this month is to ensure production levels from the Trey portfolio are maintained prior to commencing work overs.

### Key Terms of the Agreement

- Purchase price – US\$1.9m, with US\$1m payable on execution of the agreement and balance of US\$900,000 payable on close – 2 April 2021.
- All assigned leases to have at least a 95% Working Interest and 80% Net revenue Interest.
- Trey will receive a 5% working interest after FPL has recovered its purchase price plus any capital expenditure and a further 5% working interest after FPL has recovered twice its purchase price plus capital expenditure.
- FPL has an option to purchase all the shares in Trey's operations business which can deliver further synergies.

### Work over programs in Kentucky and Colorado delivering production gains

As previously reported, Fremont is undertaking a 26-well work over program in Kentucky and Colorado with daily oil production now at ~45 barrels of oil per day (previously ~30 barrels on 18 August). Four of the 12 work overs have been completed in Colorado and 3 of the 14 have been completed in Kentucky. Oil inventory in the tanks is at ~2,000 barrels valued at ~US\$78,000<sup>1</sup> with 1,752 barrels of oil sold since the last production update.

Completion of work overs has been slower than anticipated due to mechanical challenges with one well in Colorado and crew availability in Kentucky. These issues have been resolved and completion of work overs will pick up from here. Beyond these 26 wells, there are a further 10 wells that are candidates for work overs and more complex re-completions that could deliver further production gains.

<sup>1</sup> Calculated using WTI price as at 30 September circa US\$39.00/barrel

### **Comment**

**CEO Tim Hart commented:** *“Trey’s leases deliver lots of value to Fremont and we have secured quality assets very cost effectively. Growing production from the existing wells is our immediate priority, as is unlocking the true potential of the broader asset package. One lease in Kentucky, the North Hanson unit which is a former Exxon field, has excellent upside. As well, the value of Trey’s leases in Knox County Indiana have favourable development potential with first work overs planned here to increase oil recoveries.*

*“Work overs in Kentucky and Colorado are delivering promising gains and we anticipate daily production will grow beyond the current 45 barrels of oil per day. For transparency we will continue to report on these production gains separately.*

*“We are also closely assessing more conventional long life, low-cost oil & gas assets onshore USA that complement our portfolio and have established sales channels. We look forward to reporting back on all these initiatives later this month.”*

This announcement has been authorised by the Board of Fremont Petroleum Corporation Ltd.

**-ENDS-**

### **Further information:**

**Peter Crown, Non-Executive Chairman: +61 (0) 416 351 010; Sam Jarvis, Non-Executive Director: +61 (0) 418 165 686**

**Investor inquiries: Ben Jarvis, Six Degrees Investor Relations: +61 (0) 413 150 448**

### **ABOUT FREMONT PETROLEUM CORPORATION LTD**

Fremont Petroleum Corporation Ltd (ASX: FPL) is an oil & gas production and development company with operations in Colorado and Kentucky. The Company’s focus is to aggressively grow daily production by improving current asset performance and opportunistically acquiring onshore USA oil & gas assets with the following characteristics: producing conventional oil & gas wells; production can be enhanced through low-cost field operations and workovers; leases are held by production and do not require ongoing drilling commitments; and, economies of scale can be achieved by acquiring and enhancing similar assets nearby.

### **DISCLAIMER:**

This announcement contains or may contain “forward looking statements” within the meaning of Section 27A of the Securities Act of 1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be “forward looking statements.” Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as “expects”, “will”, “anticipates,” “estimates,” “believes,” or statements indicating certain actions “may,” “could,” or “might” occur. Oil production rates fluctuate over time due to reservoir pressures, depletion or down time for maintenance. The Company does not represent that quoted production rates will continue indefinitely.