

ASX ANNOUNCEMENT 3 July 2017

## First revenue booked from recently acquired Florence wells

- US\$101,359 of revenue from oil sales since acquiring Incremental Oil and Gas (Florence) LLC
- Fremont working with Weatherford Engineering to increase production levels on wells
- Well equipment and field inventory acquired valued at US\$1.38m allows Fremont to continue reducing operating cost base
- Equipment and internal workforce reduces costs on pending Bird #13-18 well by US\$100,000 (20%)

Fremont Petroleum Corporation Ltd (ASX: FPL) ("Fremont" or "the Company") is pleased to confirm first revenue of US\$101,359 (net to Fremont) has been banked from oil sales since the Company acquired Incremental Oil and Gas (Florence) LLC in for USD\$2mil in late April of this year.

Fremont controls and operates 100% of its 16,798 acre oil field in Florence, Colorado. Fremont has a low-cost haulage and refining agreement in place with Suncor Refining in Colorado, who collects the oil produced from the Florence field.

Revenue generated from the wells makes an important contribution to Fremont's cost base, and cash flows from the wells are expected to strengthen. All 21 wells acquired in the acquisition now have Weatherford Dynamometers attached which analyse reservoir characteristics and performance. These instruments are designed to achieve optimal pumping rates and maximum oil production rates. Fremont is working closely with Weatherford's Engineers to deliver increased production from the wells in the near term.

The well equipment and field inventory, acquired as a part of the US\$2 million Incremental (Florence) Oil and Gas LLC acquisition, has been valued at \$1,381,355. This figure does not include the highly valuable 3D seismic package which provides a large amount of scientific and geological data for the long-term development of the field.

3D seismic data was used to select 21 consecutive well locations that were acquired as a part of the Incremental Oil and Gas (Florence) LLC acquisition. These wells were successfully drilled between 2008 and 2012 and combined have produced approximately 800,000 barrels of oil.

All field operations, maintenance and preparations for drilling are being conducted by Fremont's team in Fremont County. No external contractors or machinery is being used. Well inventory and production equipment acquired in the acquisition will be used in the upcoming drilling of the #Bird 13-18 well.

Through the use of equipment on hand including steel casing, flow lines, a pump jack and oil tanks, Fremont expects to drill and complete #Bird 13-18 for approximately USD\$400,000, \$US100,000 (or 20%) less than budgeted. The use of existing infrastructure and internal personnel has a material impact on the forward economics of the development program for the Company's Pathfinder Project.



Fremont is committed to driving down costs, improving well economics and profitability, and being one of the lowest oil producers in North America.

The Company will provide further operational and drilling updates.

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## ABOUT FREMONT PETROLEUM CORPORATION LTD

Fremont Petroleum Corporation (FPC) is an Oil & Gas Production and Development company. The company was founded in 2006 and is headquartered in Florence Colorado USA with its Australian office located in Sydney Australia. The company has operations in Colorado and Kentucky and interests in two wells Texas.

Driven by a world-class team, the primary focus area is the 2nd oldest oilfield in the US located in Fremont County Colorado. The Florence Oil field was discovered in 1881 with the likes of Standard Oil & Continental Oil (Conoco) at the helm of production. With the advent of new technology, the Florence Oil field is one of the most economic fields in the US, and is much larger and even more prolific than originally understood.

The company's wholly-owned US Subsidiary, AusCo Petroleum Inc. is headquartered in Florence Colorado and operates a Business Unit in Kentucky. FPC is listed on the Australian Securities Exchange (ASX code: FPL).

## **DISCLAIMER:**

This announcement contains or may contain "forward looking statements" within the meaning of Section 27A of the Securities Act of 1934 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be "forward looking statements." Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as "expects", "will," "anticipates," "estimates," "believes," or statements indicating certain actions "may," "could," or "might" occur. Oil production rates fluctuate over time due to reservoir pressures, depletion or down time for maintenance. The Company does not represent that quoted production rates will continue indefinitely.