



AUSTIN
EXPLORATION



Re-Tuned for Low Cost Production

Investor Presentation – November 2015

Investment Highlights



- One of the few U.S. focused oil & gas companies actively expanding in a low oil price environment
- Two high impact, low cost Pierre wells to be drilled in Colorado in 2015. A discovery will be a “game changer” for the Company
- Additional funding set to unlock significant asset value
- Solely focused on low cost, vertical well development in Colorado, Kentucky & Mississippi
- Extensive acreage, encompassing approximately 20,000 + acres across four states in some of the worlds most prolific oil and gas producing basins
- Growing production profile across 4 states:
 - 57 wells in production totaling 3,996.54 BOE p/month (28,289 BOE Gross) **
- Lower cost base provides considerable base for sustainable, long term growth

The DJ Basin Pathfinder project in Colorado is a potential game changer for AKK

*** BOE = Oil & Gas equivalent*

Corporate Structure



Corporate Snapshot	
ASX Code:	AKK
Cash (as at November 1 2015):	\$750k
Market Cap	\$5.5m
52 week high (\$/share):	\$0.10
52 week low (\$/share):	\$0.01
Shares on issue:	374m

Major Shareholders	
Lanstead Partners Ltd	15.74%
Board & Management	3.6%
Admark Investments Pty Ltd	1.43%
Mr. William Cavanagh	1.24%
Mr. & Mrs. J & S Capp	0.95%
Dr. Wm. Mark Hart	0.87%
Top 20 Shareholders	29.01%

Top 20 Shareholders Represent 29%

Our US Based TEAM – Today



*Dr. W. Mark Hart
Chairman*



*Guy Goudy
Managing
Director & CEO*



*Lonny Haugen
CFO*



*Aaron Goss
VP & GM Texas
& Colorado
Business Unit*

*Timothy Hart
COO
VP & GM
Kentucky &
Mississippi
Business Unit*

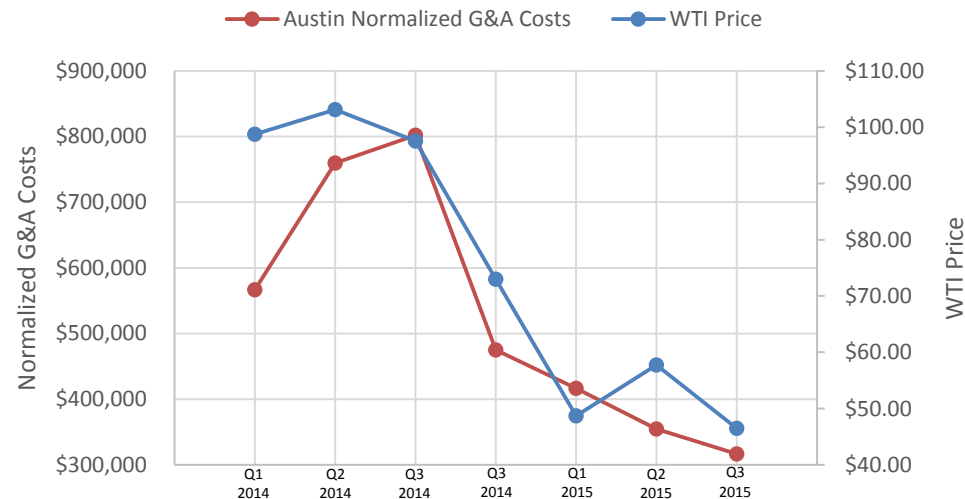
...and Our
Team Tomorrow...



Re-Tuned for Low Cost Production & Future Growth



Cost Control Measures & WTI Crude Price
By Quarter



- Well positioned to manage through oil & gas price fluctuations
- Effective cost cutting and streamlined production methods implemented
- Substantial headcount reduction, 25 employees reduced to 6 employees
- Significantly reduced US corporate overheads, salaries reduced from US\$1.98m to ~US\$480,000 per annum
- Distinct focus on low cost, high return vertical well drilling efforts providing pivotal success
- High cost exploration suspended to preserve cash
- Strategic access to MATH Energy Drilling's vast equipment inventory allows AKK to operate and explore at a significantly reduced rate

Diversified Low Risk Portfolio

Asset	Cost	Risk	Benefit
Kentucky			
Illinois Basin	Low	Low	Medium
Mississippi			
Wilcox Basin	Low	Low	High
Colorado			
Pierre Formation	Low	Medium	High
Niobrara Formation	Medium	Low	High
Texas			
Eagle Ford	Suspended	Suspended	Suspended



- Diversified acreage of circa 20,000 + acres
- 3,722 acre expansion in DJ Basin Pathfinder Project in Colorado completed in FY2015
- 100% WI in 15,282 acre property in DJ Basin – one of the most prolific oil and gas Basins in North America
- Significant opportunities for further expansion of Pathfinder project
- Kentucky Exploration LLC approx. 4,000 acre 50/50 JV with private Australian investment company
- ~30% WI of approximately 4,000 acres in Texas Birch farm-out agreement with Halcon Resources (Drilling suspended)

Significant Oil and Gas Reserves & Resources

45 million barrels + of unlocked oil and gas potential



Austin Exploration's Net Contingent Resources						
Projects	Oil Resources			Solution Gas Resources		
	MMBbl (Million Barrels)			BSCF(Billion cubic feet)		
	P ₉₀	P ₅₀	P ₁₀	P ₉₀	P ₅₀	P ₁₀
Texas	0.780	1.606	3.250	4.470	9.209	18.590
Colorado	15.453	20.255	26.614	14.909	19.236	25.124
Kentucky	0.138	0.210	0.305	0.224	0.482	0.981
Mississippi	-	-	-	-	-	-
TOTAL –Contingent Resources	16.371	22.071	30.169	19.603	28.927	44.695
Austin Exploration's Net Reserves						
Reserve Category	Area	Net Oil Reserves (BBL)		Net Gas Reserves (Mscf)		
Proved Developed Producing	Colorado-Niobrara	5,060		-		
	Kentucky	38,737		-		
	Mississippi	34,577		-		
	Texas EF and Yolanda	191,470		116,420		
Proved Developed Non-Producing	Mississippi	78,629		-		
Proved Undeveloped	Texas EF	1,533,200		633,600		
Probable Undeveloped	Texas EF	3,553,200		1,468,300		
	Colorado-Pierre	31,100		6,700		
Possible Undeveloped	Texas EF	5,271,100		2,178,300		
	Colorado-Pierre	311,010		66,960		
Austin Exploration's Total Net Reserves		11,048,083		4,470,280		

- Huge amount of unlocked oil and gas reserves over Austin diversified asset base offers investors significant future upside
- Colorado reserves and resources has been independently reviewed only on the Niobrara formation over 11,560 acres only in 2014. An additional 3,722 acres representing a 30% asset increase has been acquired in 2015

We Are Now Headquartered in Florence

Then second oldest oil community in the United States



LESS THAN ONE MILE FROM THE PATHFINDER OIL & GAS PROJECT

Low Cost Exploration – Florence, Colorado

Pathfinder Project

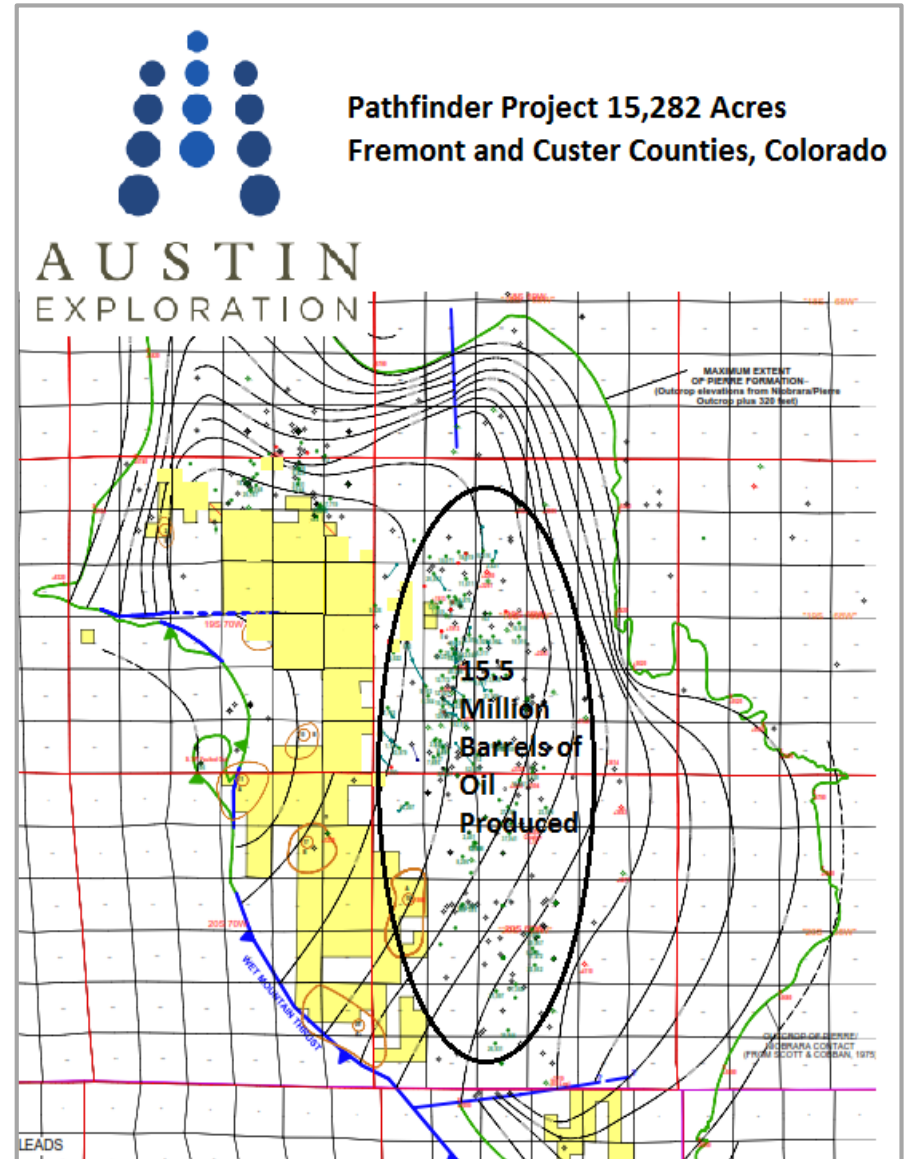
Pathfinder encompasses 15,282 acres (AKK:100%) – big enough for over 350 wells, with 40 acre spacing

First company to secure oil and gas rights directly next door to the second oldest oil field in North America which has produced over 15 million barrels of oil from the Pierre formation

Austin has embarked on a low cost, high impact drilling program targeting oil production from the Pierre formation which remains in virgin territory in Austin's Pathfinder property

Similar geography to high impact producing wells found through AKK's acreage. **Wells cost > US\$650k**

First Company to successfully drill a horizontal Niobara Well in Fremont County with a 403 Barrel of Oil IP rate



C18#2 Pierre Well – High Impact Target identified

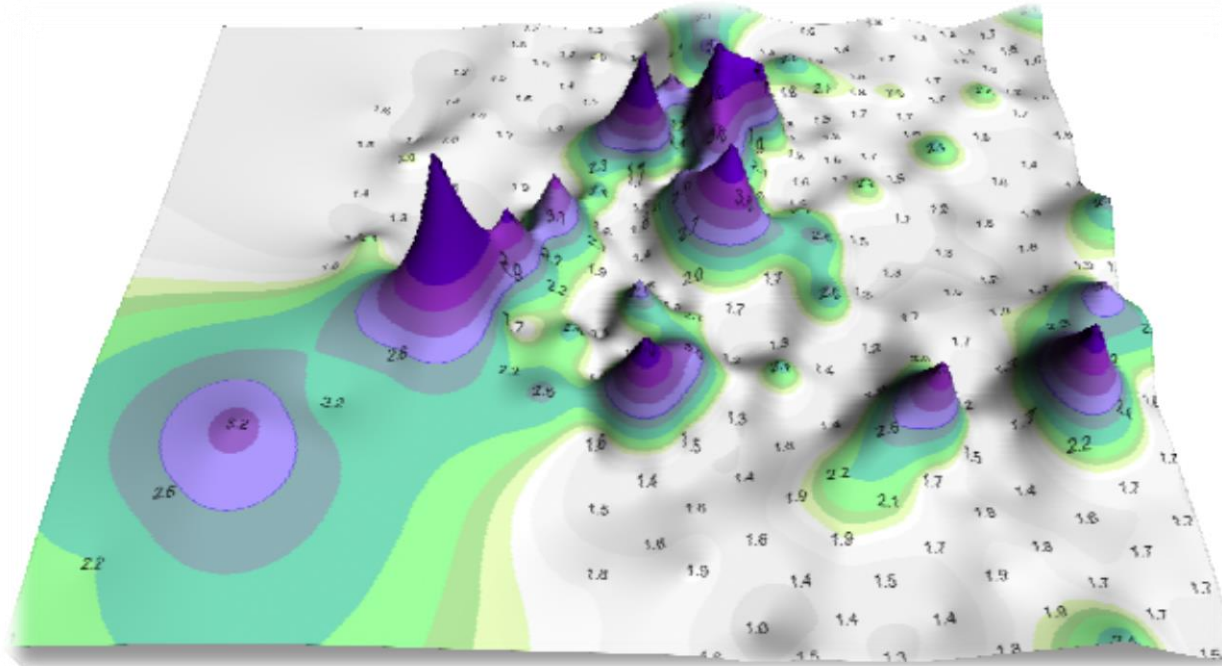
Has been methodically de-risked for December Drilling



The C18#2 well site has been staked in preparation for drilling

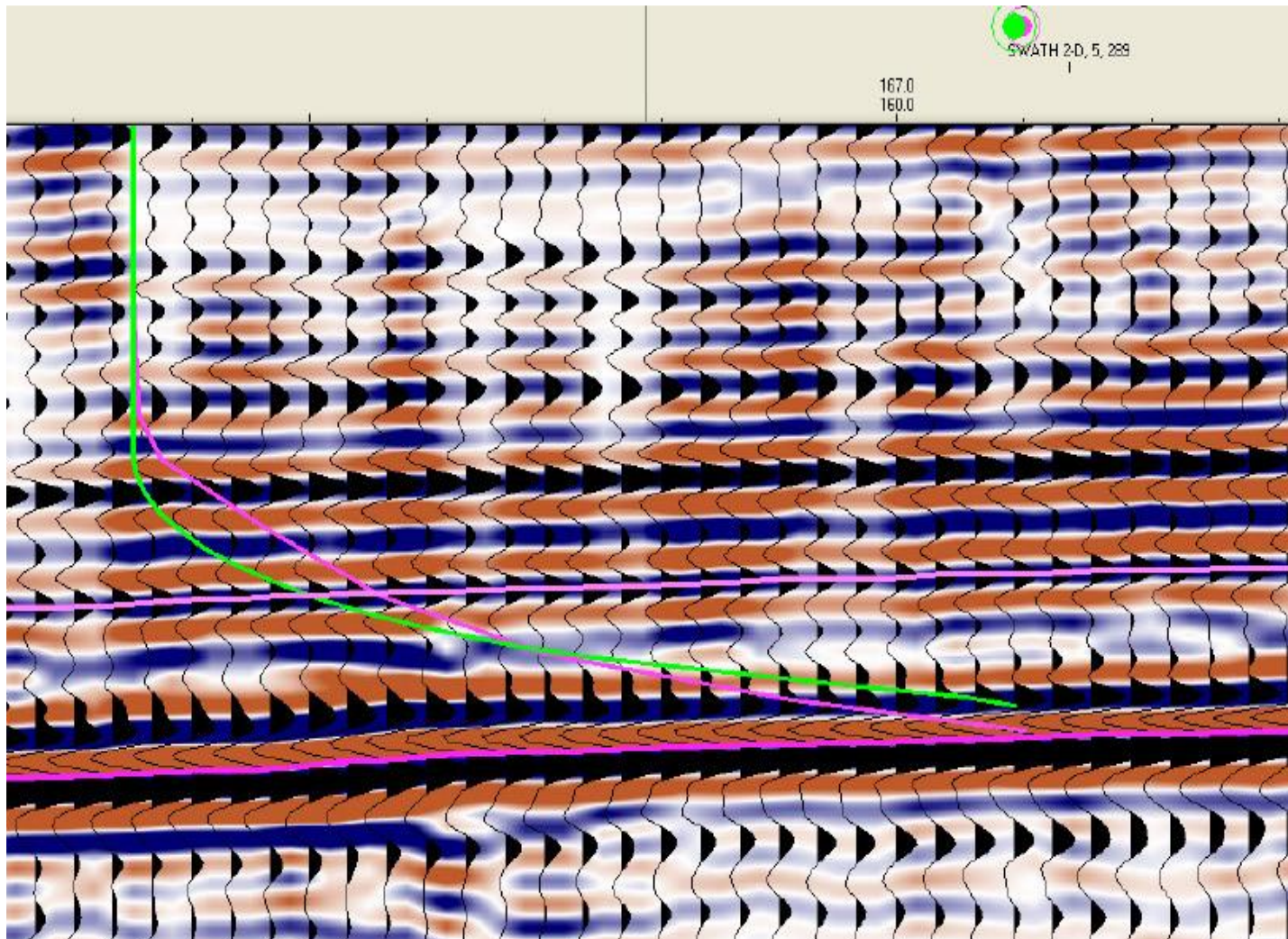
Why Are We Confident About The Potential of the C18#2 well ?

Surface Geochemistry Studies Confirm Hydrocarbon Seepage To Surface



- **Surface Geochemical studies indicate the presence of hydrocarbon accumulations in section 18 of the Pathfinder Project**
- **The purple zones indicate a high intensity iodine readings that have been detected.**
- **Iodine is used to detect hydrocarbon seepage at the surface**
- **This is just one of several exploration tools that has been used to de-risk drilling and maximise probability of success**
- **Austin's Successful C18#1 Exploration well intersected free flowing oil**

Fractures Capable Of Holding Commercial Quantities of Oil. Confirmed On High Definition 3D seismic



Our Directly Adjacent Neighbour Hit on 21 Consecutive Oil Wells In The Pierre Formation



21 Adjacent Pierre Wells - 2015 Production Data					
Well	Well Type	IP Date	Initial Production	Cumulative Production (2015)	Years
Apache	Vertical	Oct-08	46	10,030	5.49
Dolly Varden	Vertical	May-10	30	14,995	4.84
Elliot Ness	Vertical	May-11	248	27,325	3.96
	Averages		108.00	17,450	4.76
Well	Well Type	IP Date	Initial Production	Cumulative Production (2015)	Years
Liberty	Horizontal	Jun-10	171	56,635	4.90
Buck Garrett	Horizontal	May-11	35	12,343	3.99
Swordfish	Horizontal	Nov-11	70	7,820	3.15
Blue Marlin	Horizontal	Nov-11	48	11,903	3.57
Oilfish	Horizontal	Dec-11	204	38,928	3.31
	Averages		105.60	25,525.80	3.78
Well	Well Type	IP Date	Initial Production	Cumulative Production (2015)	Years
Golden	Deviated	Oct-08	60	69,683	6
Rainbow	Deviated	Oct-08	20	9,922	6
Flathead	Deviated	Sep-09	95	40,807	5
Apache Gold	Deviated	Jun-10	90	18,867	5
Lake	Deviated	Jul-10	321	193,933	5
Patti	Deviated	Jul-10	158	16,885	1
Woolly Bugger	Deviated	Jul-10	98	29,969	5
Greenback	Deviated	May-11	176	16,678	4
Mackinaw	Deviated	Apr-11	200	23,088	4
Triggerfish	Deviated	May-11	98	24,289	3
Paiute	Deviated	Nov-11	360	130,701	4
Trumpetfish	Deviated	Dec-11	20	2,079	2
King	Deviated	Nov-11	70	9,897	3
	Averages		135.85	45,138.31	4.07
			124.67	766,777.00	4.21
			Avg IP	Total Cum Production	Years

Strategic Drilling Agreement In Place

- Atlas Copco RD20 Rig is now on location



- A low cost, complete drill rig and machinery package has been secured
- A 12 month rental agreement significantly reduces ongoing development costs and increases operational efficiencies
- Complete drilling and development package unique for a Company of Austin's size

Low Cost Exploration – Mississippi

- 100% success rate. Board Of Education well flow rates imminent



Well Name	IP	Depth	Formation
Ellislie #1	82 BOPD	6,445' – 6,450'	Armstrong Sands
Armstrong #1A	135 BOPD	6,445' – 6,450'	Baker Sands
Bourke #4 (MS #3)	248 BOPD	6,108' – 6,111'	Baker Sands
Bourke #5 (MS #4)	15 BOPD	6,500' – 6,550'	Parker & Campbell Sands
Board of Education #1	Expected Nov 15	5,500' – 5,600'	Artman & Pearline Sands



- Adams County, Mississippi is successfully operating and developing the Wilcox Formation.
- Austin has a 50% W.I. & a 36.5% – 37.5% N.R.I.
- Significant expansion opportunities present in Adams County & Wilcox Formation
- Over 100,000 barrels of oil produced since September 2013
- **Board of Education #1 Well – Flow rates expected in November 2015**

Board Of Education well strikes oil with 28 feet of oil saturated sands confirmed

Low Cost Drilling & Production – Kentucky

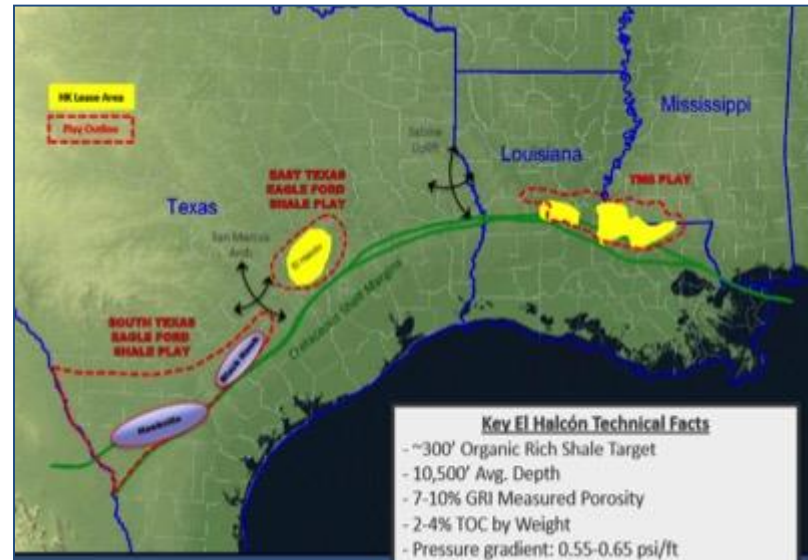
Kentucky

~4000 acres in the oil and gas rich Illinois Basin

- **Kentucky Exploration LLC. Approx. 4000 acre 50/50 Joint Venture with private Australian Investment Company**
- **Achieved a record production day rate of 50 BO in 2015**
- **Robards Lauenstein #4 well successfully drilled in 2015 and continues to produce under natural pressure**
- **Well was drilled for \$30k and will pay back in less than one year**
- **Drilled internally by Austin's team with no contractors saving significant costs**
- **Kentucky wells expected produce oil profitably for 20+ years**



Non-Core Assets



Birch Eagle Ford Non-Conventional High Cost Asset (Drilling Suspended)

- Austin has a 30% Working Interest in Texas Operations, Net Revenue Interest of 22.5%
- Halcon Resources Corporation announced in 2014 the property as being in the “sweet spot” of the Eagle Ford in East Texas
- Position reduced to 4,000 gross acres due to uneconomic leasing costs
- The Company continues to receive several unsolicited approaches with no backing and are not capable of a transaction
- Suspension of the sales process of our Texas assets is in full effect to achieve a more meaningful value via later sale

In Summary

- ✓ ***Austin has significantly reduced corporate overheads, salaries reduced from US\$1.98 mil to ~US\$480k per annum***
- ✓ ***Austin's 100% controlled 15,282 acre Colorado Pathfinder property in the DJ Basin Colorado sits directly adjacent to the Florence Oil field which has produced approximately 15.5 million barrels of oil from the shallow Pierre Shale formation.***
- ✓ ***Austin is drilling a well in December in Colorado targeting oil production from the Pierre Shale. Success will be a game changer and unlock significant value at the Pathfinder property***
- ✓ ***Austin's 20,000 acres across three proven hydrocarbon basins in the US will support more than 400 wells over time***
- ✓ ***Four Basin Diversified Reserves Base that offers a Diversified Low Risk Portfolio that will continue to drive growth in times of lower oil prices***
- ✓ ***Engineering and technical excellence. 100% success in exploration drilling***
- ✓ ***Low cost production growth in Kentucky and Mississippi provides essential cash flow to cover overheads***
- ✓ ***Austin can exist in very low price conditions because Austin's Team perform all tasks internally – including drilling!***

Austin's Board Of Directors - *Proven Company Builders*



Dr. W. Mark Hart, Non-Executive Chairman

Dr. Hart has more than 35 years of executive experience across the world in a number of major mining and energy companies, including Standard Oil Minerals, Newmont Mining Company, Cyprus AMAX Minerals Company, Consol Energy, NRG Energy Inc. and American Electric Power Fuel Supply Company. Dr. Hart has successfully led organizations of between 200 and 10,000 employees in a variety of executive capacities in the United States, Australia, Italy, Canada, Latin America, Europe and the Middle East. Dr. Hart is on the President's council of CSM and also serves as an Adjunct Professor at the Colorado School of Mines (CSM), where he teaches course work in carbeneous fuels-to-liquids, gas and power. Dr. Hart has a PhD from the CSM, an MS from WVU, 2 BS/BE in MechEng/MineEng Tech, AS Electrical EngTech from Fairmont State University, and an MBA from UOP. The Company uses the lab facilities of CSM and has used consulting help from various professors at the CSM.

Mr. Guy Goudy, Managing Director and CEO

For the last five years, Guy has been the President of Austin's wholly-owned North American subsidiary Aus-Co Petroleum Inc. Guy has been instrumental in driving the business forward into a cash flow positive operation whilst strategically shifting the focus of the business towards non-conventional oil and gas exploration in North America. Guy has over 10 years of oil and gas investment experience and has extensive network of global industry, financial and political contacts. Prior to his appointment at Austin, Mr. Goudy was employed in the financial services sector and was an authorized representative with a leading stock broking and financial advisory firm in Sydney. Mr. Goudy was trained at the University of Technology, Sydney (UTS) where he holds various formal qualifications in Business. He has also completed Mineral Economics course work at the Colorado School of Mines and is currently completing a Bachelor Of Science degree at the University of Phoenix in the US.



Mr. Phil McCarthy – Non-Executive Director:

Mr. McCarthy has had an outstanding career in the energy business and has excellent commercial credentials. Mr. McCarthy is a professional CEO in the mining industry and completes advisory work in a variety of industrial companies. His demonstrated experience will provide valuable input to corporate strategy and advice on a range of board considerations including allocation of company resources to drive growth, shareholder returns and value. Phil has seven years of experience as a director of ASX listed public companies and being a Fellow of AICD has provided much exposure to ASX Corporate Governance standards and USA GAAP Accounting Standards. Mr. McCarthy is currently the Chairman of Mine Site Technologies Pty Ltd a privately owned global communications and digital wireless technology company specialising in the global mining sectors (2001-current) and he is also a Non-Executive Director of Custom Fluidpower Pty Ltd, an Australia-wide private company providing end to end fluid power designs, equipment, services and repairs to mining and transport (2004-current). Some of his former roles include non-executive director Mechel Mining, a large Russian Iron Ore and Coal producer; a subsidiary of Mechel OAO, a NYSE listed US\$12.5b revenue company; non-executive Chairman Endocoal Limited, an ASX listed coal exploration company operating in the Bowen Basin Queensland; and the CEO & Managing Director Powercoal Pty Limited, a large underground coal mining enterprise in NSW, operating 7 mines at 10 mtpa, now Centennial Coal.



Austin's Board Of Directors - *Proven Company Builders*



Mr. Stuart Middleton – Non-Executive Director

Mr. Middleton has joined the Austin Exploration board of directors as a non-executive director based in Sydney. Stuart has recently returned to Australia from a 10 year assignment in China where he lived and was the Group Executive for TDS, Banpu Plc, Asian Energy Company with assignments in China, Mongolia, Indonesia, Australia and Thailand living in the Henan and Shanxi provinces of the Peoples' Republic of China. Mr. Middleton has also worked in the USA, Indonesia and Columbia. During his time in China he was highly involved with oil and gas, in both conventional and unconventional drilling for CBM and oil/gas; he advised both government and a major Asian Energy group relating to Asian American Gas Company, extensive JV vertical and multi-lateral directional wells as well as technology transfer from oil/gas to underground degas directional drilling and degas to mitigate dangerous outburst challenges. Australian by background, Stuart has a Bachelor's degree in engineering and a Master's Commerce degree with double majors in Finance and Technology Management from The University of Sydney. He is a chartered professional engineer. Stuart was the general manager of the Baal Bone operation in Lithgow, Australia and served on the Oakbridge board in Sydney and the Queensland North Goonyella Pty. Ltd board in Mackay.

Mr Dominic Pellicano – Non-Executive Director

Mr. Pellicano has been in private practice as a Certified Practicing Accountant (CPA) and a Legal Practitioner for over 30 years. He is currently the senior partner in the Accounting firm of Pellicano & Giovannucci which he founded in 1970. He is a Fellow of the Taxation Institute of Australia, a member of the Law Institute of Victoria and a CPA, Australia. Mr. Pellicano has extensive experience in financial management and corporate governance and specializes in Taxation Law and Estate Planning



Thank you

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