ASX ANNOUNCEMENT **27 August 2026**

AXP Energy Gas-to-Power Equipment in Position on the Edwards Lease

Highlights

- **320kW natural gas generator and ASIC mining container have been delivered to the Edwards Lease in Oklahoma and positioned on location *(see images 1-3 below)*.**
- **Equipment will utilise natural gas produced from the Charlie #1 well.**
- **Final electrical and natural gas connections are scheduled to be completed by Monday, 31 August 2026.**
- **Commissioning of the generator and third party ASIC mining equipment will follow completion of the connections.**
- **Deployment represents AXP's first Oklahoma gas-to-power installation following the successful Colorado trial.**
- **Under the current commercial arrangement, AXP will initially sell natural gas to fuel the equipment provided by Pathfinder Partners.**
- **Increased gas flow from Charlie #1 for power generation will allow AXP to potential increase liquids production from the well. Work on this will commence once the gas-to-power operation is established next week.**
- **AXP is well-placed in Oklahoma to secure third party gas offtake to expand gas-to-power operations.**

AXP Energy Limited (ASX: AXP) ("AXP" or "the Company") is pleased to provide an update on the deployment of its first Oklahoma gas-to-power installation at the Company's Edwards Lease. Following the Company's previous announcement regarding the planned deployment, the 320kW natural gas generator and container housing the third party ASIC digital asset mining equipment have now been delivered to the Edwards Lease and positioned on location.

The equipment is awaiting final electrical and natural gas connections. The necessary electrical works and connection of the gas supply from the Charlie #1 well are scheduled to be completed in the week ending 4 September 2026. Following completion of these connections, Pathfinder Partners will proceed with commissioning and testing of the generator and associated ASIC mining equipment ahead of commencement of operations.

Monetising Charlie #1 Gas Production

The 320kW generator will be fueled using natural gas produced from AXP's Charlie #1 well. Under the current commercial arrangement, AXP will initially sell natural gas to fuel the generation and ASIC mining equipment provided by Pathfinder Partners. This provides AXP with an additional on-site market for its natural gas production without requiring the Company to fund the initial generator and mining infrastructure.

Prior to installation, Charlie #1 has been producing approximately 80-90 mcf of natural gas per day through a 3/16-inch choke while maintaining approximately 200 psi pressure.

Once the generator is operational, AXP intends to monitor the impact of increased gas offtake on Charlie #1 and assess opportunities to optimise the well's operating conditions. Increased gas utilisation may provide greater flexibility in managing the well and has the potential to contribute to increased liquids production. Any impact on oil production will be assessed following commissioning and a period of stable operation.

Building AXP's Gas-to-Power Strategy

The Edwards Lease installation represents AXP's first gas-to-power deployment in Oklahoma following the successful trial undertaken at the Company's former Colorado operations. The Company continues to assess opportunities to generate greater value from its natural gas resources through gas-to-power, digital infrastructure and data centre applications.

Managing Director and CEO Daniel Lanskey said: *"Having the generator and third party ASIC containers delivered and positioned at the Edwards Lease is another important milestone for our Oklahoma gas-to-power strategy. It also demonstrates how quickly we can move in Oklahoma given the more streamlined approval process for such operations.*

"The remaining work is focused on completing the electrical and gas connections, which are scheduled for completion over the next 7 days. Following commissioning, we expect to begin selling Charlie #1 gas into the Pathfinder installation and start generating revenue from an on-site market for our natural gas."

"We will also closely monitor Charlie #1 to determine whether increased gas offtake allows us to optimise the well and potentially improve oil production. This first Oklahoma installation will provide valuable operating data as we continue to evaluate larger gas-to-power and data centre opportunities across AXP's asset portfolio."

The Company will provide a further update following completion of the connections and commissioning of the equipment.

This announcement has been authorised by the Board of AXP Energy Limited.

Images 1-3 above: power generation equipment and first third party ASIC container on site at the Charlie #1 well ready for installation mid next week.

FURTHER INFORMATION

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ABOUT AXP ENERGY LIMITED

AXP Energy Limited (ASX: AXP, OTC: AUNXF) is an oil & gas production and development company with operations in Colorado and Oklahoma. AXP Energy has also secured the right to earn a 25% participating interest in Block 9 (10,039 km²) onshore Syria's prolific Palmyride Basin via a farm-in with Simpora Latakia Limited (operator, 75%). AXP has entered Syria because Block 9 sits in the prolific Palmyride Basin with proven hydrocarbon systems, significant remaining prospectivity and improving commercial access following recent re-engagement by major E&P companies — making the jurisdiction commercially attractive for high-impact, relatively low-cost exploration.

DISCLAIMER

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