



ASX ANNOUNCEMENT

18 September 2025

CHARLIE #1 WELL SPUDDED AND DRILLING AHEAD

HIGHLIGHTS

- *Charlie #1 Vertical Well spudded on 17 September 2025;*
- *Drilling is anticipated to take 7-10 days with an expected Total Vertical Depth of 4,720 ft;*
- *Targeting multiple stacked pay zones within the Mississippian and Pennsylvanian formations.*

AXP Energy Limited (ASX: AXP, OTC: AUNXF) ('AXP', 'Company') is pleased to announce that the **Charlie #1 Vertical Well** was spudded on Wednesday 17 September 2025 (Central Time USA). Surface casing has been set at 260 feet and the well is drilling ahead to an expected Total Vertical Depth of 4,720 feet targeting multiple stacked pay zones (see *Image 1* below). Drilling operations are expected to be completed in 7 to 10 days.

AXP Energy owns a 100% Working Interest and an 81.25% Net Revenue Interest in the well which is located in the north-east 40 acres of the Southwest Quarter of Section 2, Township 24 North Range 1 East (NE1/4, SW1/4 S2 T24N R1E) in Noble County, Oklahoma, approximately 8 miles southwest of Ponca City (see map below).

Based on offset analogous wells the following zones of significance are expected to be present:

Zone Name	Estimated Depth in Feet
Endicott Sand	2,300-2,320
Tonkawa Sand	2,500-2,520
Layton Sand	3,200-3,400
Cleveland	3,300-3,350
Oswego Lime	3,700-3,725
Skinner Sand	3,980-3,990
Red Fork Sand	4,050-4,070
Mississippi Chat	4,270-4,299
Mississippi Lime	4,300-4,650
Wilcox	4,700-4,720



IMAGE 1: DRILLING OPERATIONS AT THE CHARLIE #1 WELL UNDERWAY

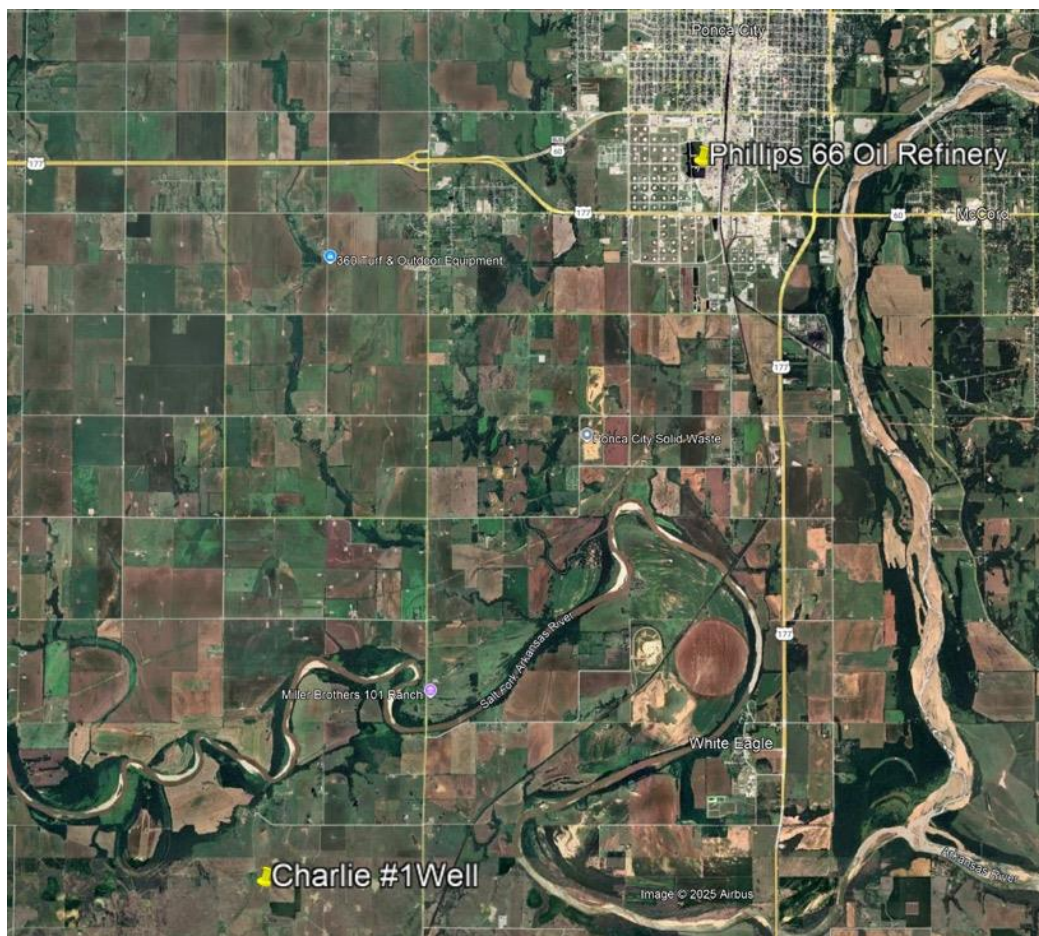


IMAGE 2: LOCATION OF CHARLIE #1 WELL - NEAR PONCA CITY, OKLAHOMA

AXP's Managing Director, Dan Lanskey, commented: "Drilling of the Charlie #1 Well is a significant milestone for AXP Energy and our strategy to expand our Gas to Power operations in Oklahoma where we have a regulatory framework, contractor base and associated infrastructure that underpins rapid development. With this first well, the timeframe from permitting to spudding has been less than two weeks. This will be the case for all our wells.

"This area of Oklahoma has excellent potential for AXP based on the historical production in the immediate proximity. We are offsetting an existing producing well directly across the lease boundary to our east, as well as other recently drilled producing wells that surround our 1,000 acre lease package. With potential production from any of the multiple zones beneath the lease, we have an opportunity to develop long term oil and gas production. Combining our gas to power generation model with our JVA partners, we are planning to grow our footprint in this area over the coming months. Further updates will be provided as drilling and subsequent operations advance."

This announcement has been authorised by the Board of AXP Energy Limited.

-ENDS-



FURTHER INFORMATION

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ABOUT AXP ENERGY LIMITED

AXP ENERGY Limited (ASX: AXP, OTC: AUNXF) is an oil & gas production and development company with core operations in Colorado and Oklahoma. AXP is focused on repurposing stranded gas at its 100%-owned Pathfinder Field for power generation and plans to sell this power to data centre operators and owners focused on High Performance Computing (HPC) including AI, rendering and other high processor intensive operations such as Bitcoin Mining. It has secured its first customer with Blackhart Technologies LLC. AXP has 24 operating oil & gas wells at its Pathfinder Field. The Company is also pursuing oil production opportunities in Oklahoma through recently acquired leases.

DISCLAIMER

This announcement contains or may contain "forward looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21B of the Securities Exchange Act of 1934. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, goals, assumptions or future events or performance are not statements of historical fact and may be "forward looking statements." Forward looking statements are based on expectations, estimates and projections at the time the statements are made that involve a number of risks and uncertainties which could cause actual results or events to differ materially from those presently anticipated. Forward looking statements in this action may be identified through the use of words such as "expects", "will," "anticipates," "estimates," "believes," or statements indicating certain actions "may," "could," or "might" occur. Hydrocarbon production rates fluctuate over time due to reservoir pressures, depletion, down time for maintenance and other factors. The Company does not represent that quoted hydrocarbon production rates will continue indefinitely.